ADVICE NOTICE NO. 288

July 1, 2020

NEW MEXICO PUBLIC REGULATION COMMISSION OF THE STATE OF NEW MEXICO

Southwestern Public Service Company hereby gives notice to the public and the Commission of the filing of a change in its Renewable Portfolio Standard Cost Rider rate. The requested change has an effective date of July 31, 2020.

Rate No.	Title of Sheet	Canceling Rate No.	Effective Date
One Hundred Seven Rev	Table of Contents – Electric Rate Schedules	One Hundred Six Rev	July 31, 2020
Eighth Rev. 70	RPS Cost Rider	Seventh Rev. 70	July 31, 2020
First Rev. 77	RPS Reconciliation Rider	Original 77	July 31, 2020

SOUTHWESTERN PUBLIC SERVICE COMPANY

/s/ Evan D. Evans

Evan D. Evans

Director - Regulatory and Pricing Analysis Southwestern Public Service Company

ONE HUNDRED SEVENTH REVISED TABLE OF CONTENTS CANCELING ONE HUNDRED SIXTH REVISED TABLE OF CONTENTS ELECTRIC RATE SCHEDULES

Page 1 of 3

Rate <u>No.</u>	Tariff <u>No.</u>	Title	<u>Territory</u>
			Except where otherwise stated; Artesia, Carlsbad, Clovis, Dexter, Eunice, Hagerman, Hobbs, Jal, Lake Arthur, Loving, Malaga, Otis, Portales, Roswell, Texico, and Tucumcari
1	1018.20	Residential Service	
3	2002.24	Irrigation Power Service	
4	3018.33	Purchases from Qualifying Facility	
6	3110.21	Small General Service	
13	4106.20	Primary General Service	
14	5027.15	Municipal Street Lighting Service	
16	6016.20	Large Municipal and School Service	
26	7004.10	Miscellaneous Service Charges	
27	4107.9	SLCA Integrated Projects Energy Rider	Cannon AFB, Clovis
28	5118.10	Area Lighting Service	
31	7201.2	Photovoltaic Water Pumping Systems	

288	X
Advice Notice No.	
/s/ Evan D. Evans	
DIRECTOR - REGULATORY AND PRICING	
ANALYSIS	

ONE HUNDRED SEVENTH REVISED TABLE OF CONTENTS CANCELING ONE HUNDRED SIXTH REVISED TABLE OF CONTENTS ELECTRIC RATE SCHEDULES

Page 2 of 3

 \mathbf{X}

X

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			Except where otherwise stated; Artesia, Carlsbad, Clovis, Dexter, Eunice, Hagerman, Hobbs, Jal, Lake Arthur, Loving, Malaga, Otis, Portales, Roswell, Texico, and Tucumcari
3	7202.3	Renewable Energy Rate Rider	
34	4110.8	Large General Service - Transmission	
39	1017.7	Residential Heating Service	
40	4060.7	Secondary General Service	
42	6018.7	Small Municipal and School Se	rvice
44	7203.16	Energy Efficiency Rider	
52	5004.7	Small Solar Distributed General	ion Program
53	5005.7	Medium Solar Distributed Gene	eration Program
54	5006.6	Large Solar Distributed General	ion Program

288	X
Advice Notice No.	
/s/ Evan D. Evans	
DIRECTOR - REGULATORY AND PRICING	ſ
ANALYSIS	

ONE HUNDRED SEVENTH REVISED TABLE OF CONTENTS CANCELING ONE HUNDRED SIXTH REVISED TABLE OF CONTENTS ELECTRIC RATE SCHEDULES

Page 3 of 3

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57	5009.3	Small SDG-REC Purchase Pro	ogram	
58	5010.3	Medium SDG-REC Purchase	Program	
62	5014.3	3 rd Party Small Solar Distribu	ted Generation Program	
63	5015.3	3 rd Party Medium Solar Distri	buted Generation Program	
64	5016.2	3 rd Party Large Solar Distribu	ted Generation Program	
65	5017.2	3 rd Party Small Biomass Distr	ibuted Generation Program	
66	5018.2	3 rd Party Medium Biomass Di	stributed Generation Program	
70		Renewable Portfolio Cost Rid	er	2
72	7107.3	Fuel and Purchased Power Co	st Adjustment Clause	
73	4030.3	General Service – Time of Us	e Rate	
76	7208	Solar*Connect Community R	ate Rider	
77		RPS Reconciliation Rider		3

	288 X	-
	Advice Notice No.	
	/s/ Evan D. Evans	
Ī	DIRECTOR - REGULATORY AND PRICING	
	ANALYSIS	

EIGHTH REVISED RATE NO. 70 CANCELING SEVENTH REVISED RATE NO. 70

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RPS COST RIDER

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Page 1 of 1

APPLICABLE: This rate rider is applicable to bills for electric service provided under all of SPS's retail rate schedules.

TERRITORY: Area served by Company in New Mexico.

RATE: The rate is applied to each kWh used per month to each customer class listed below other than kWh purchased under Rate Rider 33 or Rate Rider 76.

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CUSTOMER CLASS: \$/kWh

Residential Service, Residential Heating Service,
Small General Service, Small Municipal and School Service,
Municipal Street Lighting Service, Area Lighting Service \$0.002217 X

Secondary General Service, Irrigation Power Service,
Large Municipal and School Service \$0.002217 X

Primary General Service \$0.002217 X

Large General Service - Transmission \$0.002217 X

Renewable energy costs recovered through this rider are approved for recovery by the Commission. Company will reconcile costs previously approved for recovery through this Rider. Over-recovery of previously approved renewable energy costs will represent a credit to and reduction of approved renewable energy costs recoverable over a future period, and under-recovery of previously approved renewable energy costs will represent a charge in addition to approved renewable energy costs recoverable over a future period.

Advice Notice No.

/s/ Evan D. Evans

DIRECTOR, REGULATORY PRICING & ANALYSIS

FIRST REVISED RATE NO. 77 CANCELING ORIGINAL RATE NO. 77

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RPS RECONCILIATION RIDER

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Page 1 of 1

APPLICABLE: This rate rider is applicable to bills for electric service provided under all of SPS's retail rate schedules, excluding customers previously considered Large Qualifying Customers as defined by Section 62-16-4A(2) of the Renewable Energy Act, or those customers that would meet that definition while this rider is in effect.

TERRITORY: Area served by Company in New Mexico.

RATE: \$(0.000801) per kWh in each billing period.

X

Renewable energy costs recovered or credited through this rider are approved for recovery by the New Mexico Public Regulation Commission. Company will reconcile costs previously approved for recovery through this Rider. Over-recovery of previously approved renewable energy costs will represent a credit to and reduction of approved renewable energy costs recoverable over a future period, and under-recovery of previously approved renewable energy costs will represent a charge in addition to approved renewable energy costs recoverable over a future period.

288

X

Advice Notice No.

/s/ Evan D. Evans

DIRECTOR, REGULATORY PRICING & ANALYSIS

ADVICE NOTICE NO. 289

July 1, 2020

NEW MEXICO PUBLIC REGULATION COMMISSION OF THE STATE OF NEW MEXICO

Southwestern Public Service Company hereby gives notice to the public and the Commission of the filing of its Solar*Connect Community Rate Rider with an effective date of January 1, 2021.

Rate No.	Title of Sheet	Canceling Rate No.	Effective Date
One Hundred One Rev	Table of Contents – Electric Rate Schedules	One Hundred	January 1, 2021
Original 76	Solar*Connect Community Rate Rider		January 1, 2021

SOUTHWESTERN PUBLIC SERVICE COMPANY

/s/ Evan D. Evans Evan D. Evans

Director - Regulatory and Pricing Analysis Southwestern Public Service Company

ONE HUNDRED EIGHT REVISED TABLE OF CONTENTS CANCELING ONE HUNDRED SEVENTH REVISED TABLE OF CONTENTS ELECTRIC RATE SCHEDULES

Page 1 of 3

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6	3110.21	Small General Service	
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26	7004.10	Miscellaneous Service Charges	
27	4107.9	SLCA Integrated Projects Energy Rider	Cannon AFB, Clovis
28	5118.10	Area Lighting Service	
31	7201.2	Photovoltaic Water Pumping Systems	

289	X
Advice Notice No.	
/s/ Evan D. Evans	
DIRECTOR - REGULATORY AND PRICING	
ANALYSIS	

ONE HUNDRED EIGHT REVISED TABLE OF CONTENTS CANCELING ONE HUNDRED SEVENTH REVISED TABLE OF CONTENTS ELECTRIC RATE SCHEDULES

Page 2 of 3

 \mathbf{X}

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3	7202.3	Renewable Energy Rate Rider	
4	4110.8	Large General Service - Transmission	
19	1017.7	Residential Heating Service	
0	4060.7	Secondary General Service	
12	6018.7	Small Municipal and School S	ervice
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289	X
Advice Notice No.	
/s/ Evan D. Evans	
DIRECTOR - REGULATORY AND PRICING	
ANALYSIS	

ONE HUNDRED EIGHT REVISED TABLE OF CONTENTS CANCELING ONE HUNDRED SEVENTH REVISED TABLE OF CONTENTS ELECTRIC RATE SCHEDULES

Page 3 of 3

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58	5010.3	Medium SDG-REC Purchase Program	
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64	5016.2	3 rd Party Large Solar Distributed Generation Program	
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66	5018.2	3 rd Party Medium Biomass Distributed Generation Program	
70		Renewable Portfolio Cost Ri	der
72	7107.3	Fuel and Purchased Power Cost Adjustment Clause	
73	4030.3	General Service – Time of U	se Rate
76	7208	Solar*Connect Community I	Rate Rider
77		RPS Reconciliation Rider	

289 X
Advice Notice No.
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ANALYSIS

ORIGINAL RATE NO. 76

SOLAR*CONNECT COMMUNITY RATE RIDER

Page 1 of 5

APPLICABILITY: This rate rider is available as an option to all Customers taking retail electric service from Company.

This tariff defines the procedure by which the Solar*Connect Rate Rider may be annually updated subject to the jurisdiction of the New Mexico Public Regulation Commission ("Commission"). The annual update Solar*Connect Rate Rider procedure will not become effective until an Informational Filing is made, as discussed herein.

This rate rider shall at all times be subject to change or modification by order of the Commission or successor agency.

TERRITORY: Area served by Company in New Mexico.

DEFINITIONS:

<u>Solar*Connect Allocation</u>: The share of Solar*Connect Resource that a subscriber has signed up for, measured in kW.

Solar*Connect Charge: For calendar year 2021, the Solar*Connect Charge is \$39/MWh (\$0.039/kWh).

Following calendar year 2021, the Solar*Connect Charge will be increased two percent (2%) per calendar year, which will take effect beginning January 1 of each calendar year.

Solar*Connect Credit: The value, on a \$/kWh basis, of fossil fuel, variable operating and maintenance costs, and purchased energy that is expected to be saved through the addition of solar generation to the Company system, based on a methodology approved by the Commission as may be changed subsequently

289

X

Advice Notice No.

/s/ Evan D. Evans

SOLAR*CONNECT COMMUNITY RATE RIDER

Page 2 of 5

DEFINITIONS (cont.):

by the Commission. The Solar*Connect Credit will be updated annually. The Solar*Connect Credit for 2021 is \$24.58/MWh (\$.02458/kWh).

<u>Solar*Connect Resource</u>: A long-term PPA between Company and SoCore Clovis 1 LLC ("SoCore") for the purchase of all of the capacity and net energy, including renewable energy certificates ("RECs"), from a 1.98 MWac solar-powered electric generating facility to be developed by SoCore and located near Clovis, New Mexico.

<u>Solar*Connect Subscriber</u>: A Customer of the Company who subscribes to receive additional photovoltaic energy through the Solar*Connect Rate Rider.

<u>Solar*Connect Subscriber Monthly Generation</u>: The product of the total monthly Solar*Connect Resource generation in kWh and a Solar*Connect Subscriber's Capacity Ratio.

<u>Solar*Connect Subscriber Monthly Premium</u>: The net cost of a customer's Solar*Connect Subscriber Monthly Generation—the Solar*Connect Subscriber's total monthly Solar*Connect Charge less the subscriber's total monthly Solar*Connect Credit.

<u>Solar*Connect Subscriber Capacity Ratio</u>: The ratio of a Solar*Connect Subscriber's Solar*Connect Allocation to the total capacity of the Solar*Connect Resource.

SUBSCRIPTIONS: Customers will have the option to purchase a minimum of 0.5 kW of the capacity (with 0.1 kW increments available above the minimum) of the Solar*Connect Resource.

289

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Advice Notice No.

/s/ Evan D. Evans

SOLAR*CONNECT COMMUNITY RATE RIDER

Page 3 of 5

SUBSCRIPTIONS (cont.):

Solar*Connect Subscribers have the right to increase their subscription option at any point during their obligation term without penalty, so long as there is available unsubscribed capacity from the Solar*Connect Resource for the subscription.

The Solar*Connect Rate Rider will be temporarily closed to new Solar*Connect Subscribers when the Solar*Connect Resource is fully subscribed.

DETERMINATION OF SOLAR*CONNECT SUBSCRIBER MONTHLY

PREMIUM: The Solar*Connect Subscriber Monthly Premium for individual subscribers will be determined as follows:

Solar*Connect Subscriber Monthly Premium = $(A \times B) - (B \times C)$, where:

A = Solar*Connect Charge (\$/kWh)

B = Solar*Connect Subscriber Monthly Generation (kWh)

C = Solar*Connect Credit (\$/kWh)

CONTRACT PERIOD: A minimum of one year for residential customers. Month to month thereafter. After a residential contract has been in effect for one year or more, a customer can cancel the contract with one month prior notification to the Company.

A minimum of three years for commercial customers. Year to year thereafter. After a commercial contract has been in effect for three years or more, a customer can cancel the contract with one year prior notification to the Company.

289

Advice Notice No.

/s/ Evan D. Evans

SOLAR*CONNECT COMMUNITY RATE RIDER

Page 4 of 5

CONTRACT PERIOD (cont.):

When a participating Solar*Connect Subscriber ends service at one address and starts electric service at a new address within Company's service territory, that subscriber's Solar*Connect subscription will automatically transfer to the new address. In the event that the Solar*Connect Subscriber chooses to cancel a subscription, the Solar*Connect Subscriber may do so by notifying the Company prior to a move.

ANNUAL SOLAR*CONNECT RATE RIDER UPDATE FILINGS:

- 1. <u>Filing Date</u>: Each year, beginning in 2020, Company shall file an Informational Filing in conjunction with its annual Renewable Portfolio Standard proceeding. The Informational Filing will contain:
 - a. The updated Solar*Connect Credit for the upcoming calendar year.

2. Review Period:

- a. The Commission Staff and intervenors shall receive a copy of the Informational Filing.
- b. The scope of review will be limited to:
 - i. whether SPS has properly applied the Commission-approved methodology for calculating the updated Solar*Connect Credit;
 - ii. whether the data included in the informational filing is accurate;
 - iii. the amount of subsidization by non-participants for the previous year; and
 - iv. the actual number of participants and the subscription levels for the previous year.
- c. Commission staff and intervenors will formally communicate any issues ("Disputed Issues") in writing to Company and other parties.

289 X

Advice Notice No.

/s/ Evan D. Evans

SOLAR*CONNECT COMMUNITY RATE RIDER

Page 5 of 5

ANNUAL SOLAR*CONNECT RATE RIDER UPDATE FILINGS (cont.):

3. Effectiveness of updated Solar*Connect Rate Rider:

- a. The updated Solar*Connect Rate Rider will become effective upon the issuance of a final order by the Commission, but no later than January 1 of the following year.
- **TAX ADJUSTMENT:** Billings under the rate rider may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state, and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right of privilege of rendering the service, or on any object or event incidental to the rendition of the service.
- **LINE EXTENSIONS:** Company will make line extensions in accordance with its standard line extension policy.
- **FRANCHISE FEE:** All current and future franchise fees not included in base rates shall be separately assessed in the municipality where the excess franchise fee is authorized. Bills computed under the above rate will be increased by the additional franchise fees imposed by the appropriate municipality or taxing authority in which Customer's consuming facility resides, when applicable. The franchise fee will appear on the bill as a separate item.
- **RULES, REGULATIONS AND CONDITIONS OF SERVICE:** Service supplied under this schedule is subject to the terms and conditions set forth in Company's Rules, Regulations and Conditions of Service on file with Commission.

Advice Notice No.

/s/ Evan D. Evans